



**2009 EDITION**

**PLANNING OF  
OPTIMAL POWER SYSTEMS**

**ASKO VUORINEN**

# PLANNING OF OPTIMAL POWER SYSTEMS

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